



MINISTRY OF ENVIRONMENT

PERMIT 3095

Under the Provisions of the Environmental Management Act

HSPP GENERAL PARTNER LTD.
30th Floor-1055 Dunsmuir Street
Vancouver, BC V7X 1B2

is authorized to discharge contaminants to the air from a pulp and paper mill located at Port Mellon, British Columbia, subject to the terms and conditions listed below. Contravention of any of these conditions is a violation of the Environmental Management Act and may lead to prosecution.

This Permit is amended pursuant to Part 2, Section 16 of the Environmental Management Act and supercedes all previous versions of Permit 3095.

1 AUTHORIZED DISCHARGE

1.1 This section applies to the discharge of air contaminants from a RECOVERY BOILER. The site reference number for this discharge is E218529

1.1.1 The maximum authorized rate of discharge is 5,950 cubic metres per minute, corrected to 6% oxygen (O2). The authorized discharge period is 24 hours per day.

NOTE: The maximum authorized rate of discharge may be exceeded if the actual loading rate from particulate matter during stack testing does not exceed the allowable loading rate of 1285 kilograms per day.

1.1.2 The characteristics of the discharge shall be equivalent to or better than:

Table with 2 columns: Contaminant, Maximum Concentration. Rows include Particulate matter, Total reduced sulphur (as H2S) with their respective concentrations.

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Date amended: December 21, 2007
(most recent)

Signature of S. Warriner
Steffanie Warriner
for Director, Environmental Management Act
Lower Mainland Region
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1.1.3 The authorized works are a low odour type recovery boiler, a dry bottom electrostatic precipitator, fan, stack and related appurtenances approximately located as shown on Site Plan A, dated November 19, 2007.

1.1.4 The location of the facilities from which the discharge originates and the location of the point of discharge is Block 3 Plan 21182 of Lot 1364, Lot 6103, Lot 6986, Block 2 of Lot 1364, Lot 6986, Plan 11981, and Lot 1366 all of Group 1, New Westminster District

1.2 This section applies to the operation of, and the discharge of air contaminants from, a WOOD RESIDUE BOILER. The site reference number for this discharge is E218534

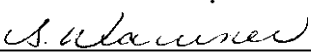
1.2.1 The maximum authorized rate of discharge is 6,300 cubic metres per minute, corrected to 12% CO<sub>2</sub>. The authorized discharge period is 24 hours per day.

NOTE: The maximum authorized rate of discharge may be exceeded if the actual loading rate for particulate matter (including salt) during stack testing does not exceed the allowable loading rate of 2087 kilograms per day.

1.2.2 Subject to Section 2.14, the materials authorized to be combusted in the boiler are limited to:

- wood residue (subject to Section 2.10)
- natural gas
- effluent treatment sludges
- dilute and concentrated noncondensable gases
- fuel oil (subject to section 2.13).

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1.2.3 The characteristics of the discharge shall be equivalent to or better than:

Contaminant	Maximum Concentration
Particulate Matter (excluding salt, NaCl)	80 mg/m <sup>3</sup> at 12% CO <sub>2</sub> *
Particulate Matter (including salt, NaCl)	115 mg/m <sup>3</sup> at 12% CO <sub>2</sub> **
Particulate Matter (including salt, NaCl)	160 mg/m <sup>3</sup> at 12% CO <sub>2</sub>
Sulphur Dioxide	300 mg/m <sup>3</sup> (daily avg.)***
Sulphur Dioxide	425 mg/m <sup>3</sup> (hourly avg.)***
Nitrogen Oxides (as NO <sub>2</sub> )	450 mg/m <sup>3</sup> (daily avg.)****
	300 mg/m <sup>3</sup> (monthly avg.)*****

\*The running annual average (current and previous three quarters) concentration of particulate (excluding salt, NaCl) shall not exceed 80 mg/m<sup>3</sup>.

\*\*The running annual average (current and previous three quarters) concentration of particulate (including salt, NaCl) shall not exceed 115 mg/m<sup>3</sup>. Each individual quarterly test shall not exceed 160 mg/m<sup>3</sup> (including salt, NaCl).

\*\*\*Those hours during which low volume high concentration noncondensable gases (CNCGs) and/or oil is burned in the wood residue boiler, subject to the conditions specified in Sections 2.12 and 2.13, shall not be included in the calculation of the daily average or the maximum hourly average.

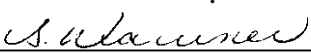
\*\*\*\*Those hours during which more than 60 tonnes of steam/hour is generated from natural gas, subject to the conditions specified in Subsection 2.9, shall not be included in the calculation of the daily and monthly averages. Regardless of the amount of steam produced from natural gas, the daily average shall never exceed 900 mg/m<sup>3</sup> and the monthly average shall never exceed 450 mg/m<sup>3</sup>.

1.2.4 The authorized works are three wood residue presses, multiclone dust collectors, a two-chamber electrostatic precipitator with four collection fields, a 57 metre high stack and related appurtenances approximately located as shown on Site Plan A, dated November 19, 2007.

1.2.5 The location of the facilities from which the discharge originates and the point of discharge is the same as Section 1.1 above.

1.3 This section applies to the discharge of air contaminants from a LIME KILN. The site reference number for this discharge is E218531

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1.3.1 The maximum authorized rate of discharge is 1,035 cubic metres per minute.  
The authorized discharge period is 24 hours per day.

NOTE: The maximum authorized rate of discharge may be exceeded if the actual loading rate for particulate matter during stack testing does not exceed the allowable loading rate of 149 kilograms per day.

1.3.2 The characteristics of the discharge shall be equivalent to or better than:

Contaminant	Maximum Concentration
Total particulate	100 mg/m <sup>3</sup> .

1.3.3 The authorized works are an electrostatic precipitator, stack and related appurtenances approximately located as shown on Site Plan A, dated November 19, 2007.

1.3.4 The location of the facilities from which the discharge originates and the point of discharge is the same as Section 1.1 above.

1.4 This section applies to the discharge of air contaminants from a SMELT DISSOLVING TANK. The site reference number for this discharge is E218530

1.4.1 The maximum authorized rate of discharge is 725 cubic metres per minutes. The authorized discharge period is 24 hours per day.

NOTE: The maximum authorized rate of discharge may be exceeded if the actual loading rate for particulate matter during stack testing does not exceed the allowable loading rate of 209 kilograms per day.

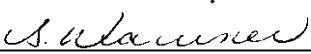
1.4.2 The characteristics of the discharge shall be equivalent to or better than:

Contaminant	Maximum Concentration
Total particulate	200 mg/m <sup>3</sup>

1.4.3 The authorized works are a Ducon scrubber, stack and related appurtenances approximately located as shown on Site Plan A, dated November 19, 2007.

1.4.4 The location of the facilities from which the discharge originates and the point of discharge is the same as Section 1.1 above.

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1.5 This section applies to the discharge of air contaminants from a BLEACH PLANT AND CHEMICAL PREPARATION SCRUBBERS. The site reference number for this discharge is E218527

1.5.1 The maximum authorized rate of discharge is 650 cubic metres per minute. The authorized discharge period is 24 hours per day.

1.5.2 The characteristics of the discharge shall be equivalent to or better than:

Contaminant	Maximum Concentration (ground level)
Chlorine dioxide (as Cl <sub>2</sub> )	150 ug/m <sup>3</sup> (measured at the point of impingement).

1.5.3 The authorized works are a scrubber, stack and related appurtenances approximately located as shown on Site Plan A, dated November 19, 2007.

1.5.4 The location of the facilities from which the discharge originates and the point of discharge is the same as Section 1.1 above.

1.6 This section applies to the discharge of air contaminants from a BLEACH PLANT AND CHLORINE DIOXIDE SYSTEM SCRUBBER. The site reference number for this discharge is E218533.

1.6.1 The maximum authorized rate of discharge is 650 cubic metres per minute. The authorized discharge period is 24 hours per day.

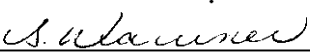
1.6.2 The characteristics of the discharge shall be equivalent to or better than:

Contaminant	Maximum Concentration (ground level)
Chlorine dioxide (as Cl <sub>2</sub> )	150 ug/m <sup>3</sup> (measured at the point of impingement).

1.6.3 The authorized works are a scrubber, stack and related appurtenances approximately located as shown on Site Plan A, dated November 19, 2007.

1.6.4 The location of the facilities from which the discharge originates and the point of discharge is the same as Section 1.1 above.

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1.7 This section applies to the discharge of air contaminants from MISCELLANEOUS MILL SOURCES. The site reference number for this discharge is E218528

1.7.1 The maximum authorized rate of discharge is 25,500 cubic metres per minute. The authorized discharge period is 24 hours per day.

1.7.2 The characteristics of the discharges shall be those typical of the following:

- a. Pulp and paper machine exhausts;
- b. Building ventilation;
- c. TMP exhaust;
- d. Miscellaneous mill tanks
- e. Mud and dregs filter.

1.7.3 The authorized works are exhaust fans, vents, ducts and related appurtenances approximately located as shown on Site Plan A, dated November 19, 2007.

1.7.4 The location of the facilities from which the discharge originates and the point of discharge is the same as Section 1.1 above.

1.8 This section applies to the discharge of air contaminants from OTHER SOURCES OF TOTAL REDUCED SULPHUR INCLUDING SMELT DISSOLVING TANK, LIME KILN, AND WOOD RESIDUE BOILER. The site reference number for this discharge is E218532

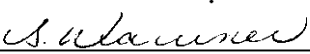
1.8.1 The maximum authorized rate of discharge is 8,060 cubic metres per minute. The authorized discharge period is 24 hours per day.

1.8.2 The characteristics of the discharge shall be equivalent to or better than:

Contaminant	Maximum Concentration
Total reduced sulphur (as S)	0.110 kg/ADUt*

\*ADUt means air dry unbleached tonnes of kraft pulp production. The kraft pulp production used to calculate the concentration of total reduced sulphur is the 90th percentile kraft pulp production from the previous 90 days of operation.

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1.8.3 The authorized works are, subject to subsection 3.4, (1) collection and incineration system for low volume high concentration noncondensable gases (CNCGs) in the lime kiln or wood residue boiler when the lime kiln is shut down for maintenance or when the lime kiln CNCG feed system is inoperable; (2) collection and incineration system for high volume low concentration noncondensable gases (DNCGs) in the wood residue boiler and related appurtenances approximately located as shown on Site Plan A, dated November 19, 2007.

1.8.4 The location of the facilities from which the discharge originates and the point of discharge is the same as Section 1.1 above.

## **2 GENERAL REQUIREMENTS**

### **2.1 Reference Conditions**

Unless otherwise specified, all gaseous volumes shall be converted to standard conditions of 293.15 K and 101.325 kPa with zero percent moisture.

### **2.2 Maintenance of Works and Emergency Procedures**

The Permittee shall inspect the authorized works regularly and maintain them in good working order. In the event of an emergency or condition beyond the control of the Permittee which prevents effective operation of the authorized works or leads to unauthorized discharge, the Permittee shall comply with all applicable statutory requirements, immediately notify the Regional Manager, Environmental Protection, and take appropriate remedial action for the prevention or mitigation of pollution. The Director may reduce or suspend operations to protect the environment until the authorized works have been restored and/or corrective steps have been taken to prevent unauthorized discharges.

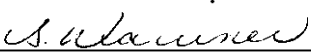
### **2.3 Bypasses**

The discharge of contaminants which have bypassed the authorized treatment works is prohibited unless the approval of the Director is obtained and confirmed in writing.

### **2.4 Process Modifications**

The Regional Manager, Environmental Protection, shall be notified prior to implementing changes to any process that may adversely affect the quality and/or quantity of the discharge.

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**2.5 Notification**

The Regional Manager, Environmental Protection, shall be notified of a change in ownership of the works within 10 days of an ownership change.

**2.6 Emission Quality Limits**

Based on the results of the monitoring program or other information, the Director may amend the permit to specify additional or different emission quality limits and the sampling methods or frequencies the limits are based on.

**2.7 Additional Treatment**

If the Permittee is not meeting the emission characteristics specified in this Permit or the Permittee is causing an adverse impact on the receiving environment, the Director may amend the permit to require the Permittee to install additional treatment works or implement other measures as necessary to meet Permit conditions or to prevent the impact on the receiving environment.

**2.8 Combustion Residues and Waste from the Air Pollution Control Facilities**

All combustion residues, including bottom ash from the wood residue boiler, and waste from the air pollution control facilities, such as fly ash from the electrostatic precipitator of the wood residue boiler, shall be disposed of at a site and in a manner approved by the Director.

**2.9 Hazardous Wastes**

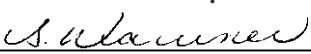
The Permittee shall not burn, store, or discharge any Hazardous Waste unless it is in accordance with the Environmental Management Act Hazardous Waste Regulation.

**2.10 Wood Residue Boiler Emissions**

a). Maximize the usage of acceptable quality low salt content wood residue in the boiler from land clearing operations and the like (particularly those located within the Sunshine Coast Regional District, without jeopardizing the Permittee's ability to secure their fibre supply) in order to facilitate an overall reduction in the emission of pollutants created by disposal of such residues in other manners.

b). Submit an annual report to the Regional Manager, Environmental Protection with a copy to the Sunshine Coast Regional District, indicating the quantities of wood residues burnt in the boiler. The report shall provide information on the residues in terms of their types (chip purchase contracts, land clearing, etc.), their quantities, their geographic source (Sunshine Coast Regional District or other locations) and such other information as the Permittee and the Ministry agree on as reasonable and available.

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2.11 **Nitrogen Oxides Limit for the Wood Residue Boiler**

The Permittee shall maximize the use of wood residue and minimize the use of natural gas to control nitrogen oxide (NOx) emission from the wood residue boiler.

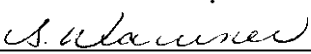
2.12 **Sulphur Dioxide Limit for the Wood Residue Boiler**

The Permittee shall not allow emissions from the wood residue boiler to exceed the sulphur dioxide (SO<sub>2</sub>) limit specified in Section 1.2 unless:

- a). the lime kiln is shut down for maintenance or the low volume high concentration noncondensable gas (CNCG) incineration system at the lime kiln is inoperable; and
- b). the Permittee notifies the Regional Manager, Environmental Protection, of the shutdown of the lime kiln at least 72 hours in advance of the planned shutdown for maintenance; and
- c). the low volume high concentration noncondensable gases (CNCGs) that are normally incinerated in the lime kiln are directed to the wood residue boiler for incineration; and/or
- d). fuel oil is being burned, subject to the conditions specified in Section 2.10.

The Permittee shall record the details of any exceedances in accordance with the above conditions including the reason, duration, and cumulative total hours for each month. The SO<sub>2</sub> values obtained during those periods when CNCGs and/or fuel oil are burned in the wood residue boiler shall not be used in the calculation of the daily average value, subject to the conditions as stated above.

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**2.13 Oil Burned in the Wood Residue Boiler**

The Permittee shall maximize the use of wood residue in place of natural gas or fuel oil in the wood residue boiler. The Permittee shall not burn oil in the wood residue boiler more than 10.0 days per calendar year, unless the natural gas supply to the mill is curtailed by the natural gas supply and pipeline companies or contractual obligations of the Permittee or when the additional required natural gas is not available to the mill.

The Permittee shall comply with the sulphur content limit and all other requirements of the Environmental Management Act Sulphur Content in Fuel Regulation or any subsequent regulation if oil is burned in the wood residue boiler. When oil is burned in the wood residue boiler, the sulphur dioxide values obtained for those hours shall not be used in the calculation of the daily average value.

The Permittee shall record, once per month, the details of any burning of oil in the wood residue boiler including the duration, the cumulative total hours to date for the calendar year and the reason.

**2.14 Material Burned in the Wood Residue Boiler**

If the characteristics of the emissions from the wood residue boiler are not acceptable to the Director, he or she may restrict or prohibit specific types of materials from being burned in the boiler.

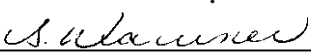
**2.15 Fugitive Particulate Emission**

The Permittee shall control fugitive particulate emissions generated from the property. Should the Director have reasonable grounds to believe that fugitive particulate emissions cause pollution outside the property boundary, the Permittee shall undertake additional measures and/or curtail operations to control the emissions.

**2.16 Source Sampling Facilities**

Sampling ports shall be provided with nearby electrical and pneumatic outlets and, where required, approved access ladders and adequately sized platforms, for the discharges covered by Section 1 to enable Environmental Protection personnel to monitor these emissions.

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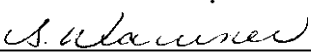
### **3 MONITORING AND REPORTING REQUIREMENTS**

#### **3.1 Operating Conditions**

The Permittee shall endeavour to conduct sampling under "actual operating conditions" that are as close as reasonably practical to the 90th percentile operating rate based on the previous ninety days of operation. The minimum "actual operating conditions" for sampling purposes is the 50th percentile operating rate based on the previous 90 days of operation. The Permittee shall document the actual operating conditions and report them to the Regional Manager, Environmental Protection, along with the 90th percentile and 50th percentile operating conditions. The operating conditions to be reported shall include the following:

Production Rating:	Unbleached Kraft Pulp (ADUt/d)
Mill Recovery System:	Black Liquor Solids burned in the Recovery Boiler (kg/d)
Lime Kiln:	Lime Production as CaO (t/d)
Wood Residue Boiler:	Steam generated from wood residue (t/h) Total steam generated (t/h) Effluent Treatment Sludge Burned (t/d)

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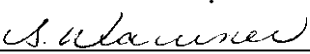
3.2 **Discharge Monitoring**

Source	Reference #	Parameter	Frequency
Recovery Boiler (1.1)	E218529	Discharge Rate	Quarterly
		Particulate Matter	Quarterly
		Total Reduced Sulphur (as H <sub>2</sub> S)	Continuous
		Sulphur Dioxide	Continuous
Wood Residue Boiler (1.2)	E218534	Discharge Rate	Quarterly
		Particulate Matter (including salt)	Quarterly
		Particulate Matter (excluding salt)	Quarterly
		Sulphur Dioxide	Continuous
		Nitrogen Oxides (as NO <sub>2</sub> )	Continuous
		Opacity	Continuous
		Oxygen	Continuous
		Carbon Dioxide	Quarterly
Chlorinated Organics	*		
Lime Kiln (1.3)	E218531	Discharge Rate	Quarterly
		Particulate Matter	Quarterly
Smelt Dissolving Tank (1.4)	E218530	Discharge Rate	Quarterly
		Particulate Matter	Quarterly
Bleach Plant & Chem. Prep. Scrubber (1.5)	E218527	Discharge Rate	Monthly
		Chlorine Dioxide	Monthly*
Bleach Plant & Chlorine Dioxide System Scrubber (1.6)	E218533	Discharge Rate	Monthly
		Chlorine Dioxide	Monthly*
Other Sources of Total Reduced Sulphur (1.8)	E218532	Discharge Rate	Monthly
		Total Reduced Sulphur (as S)	Monthly**

\* As required by the Director

\*\* The total results for all sources combined and the individual results for each separate source shall be recorded as m<sup>3</sup>/min, kg/ADUt, and mg/m<sup>3</sup>.

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### 3.3 Venting of Noncondensable Gasses

The Permittee shall maintain a record of duration and frequency of venting incidents of noncondensable gases. Venting of noncondensable gases is not authorized unless:

- (1) All of the following conditions are met:
  - (a) it is caused by an emergency or condition beyond the control of the Permittee which prevents continuing operation of approved method of pollution control; and
  - (b) the hourly average ambient total reduced sulphur (TRS) level does not exceed 28 ug/m<sup>3</sup> (20 ppb) at the Langdale monitoring station or other locations that may be designated by the Director; and
  - (c) the Permittee immediately takes appropriate remedial action: or
- (2) It is otherwise approved by the Director.

Based on a review of the venting of noncondensable gases and the 28 ug/m<sup>3</sup> (20 ppb) ambient limit specified above, the Director may specify different conditions for the venting of noncondensable gases.

### 3.4 Continuous Emission Monitors

Daily, record the hourly averages, the maximum hourly average and the daily average of TRS and SO<sub>2</sub> values for the discharge described in Section 1.1 above. Daily, record the hourly averages, the maximum hourly average and the daily average of NO<sub>x</sub> and SO<sub>2</sub> values for the discharge described in Section 1.2 above. Record the daily average and the maximum hourly average of opacity values for the discharge described in Subsection 1.2 above.

The Director may require more detailed data submissions.

### 3.5 Record of Materials Burned in the Wood Residue Boiler

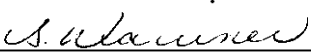
Once each day, record the amounts and types of materials burned each day in the wood residue boiler such as wood residue, oil, natural gas and/or effluent treatment sludge.

During the determination of the particulate emissions, record the salt content (%) of the wood residue burned.

### 3.6 Production Figures

Record the unbleached kraft pulp production (ADUt/d) once per day. Once per year, determine the 90th percentile of total unbleached kraft pulp production.

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### 3.7 Air Pollution Treatment Review Report

Once per year, submit an air pollution control review report which assesses the performance of the air pollution control facilities over the previous year. The report shall contain a summary of any permit noncompliances, the reasons for the noncompliances and the corrective action taken or required to prevent future noncompliances.

### 3.8 Environmental Impact Report

The Permittee shall prepare a report once each year on the environmental impact of the air emissions for the calendar year. It shall include, but not be limited to:

- a. .A comparison of ambient air monitoring data with ambient air quality objectives,
- b. A comparison of ambient air monitoring data with previous data using graphs and tables and a discussion on whether the environmental impact is increasing or decreasing and,
- c. Results of the soils and vegetation study if required by the Director.

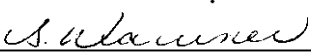
The terms of reference of the study shall be subject to the approval of the Director.

### 3.9 Receiving Environment Monitoring

#### 3.9.1 Meteorological Data

The Permittee shall maintain a meteorological station at the mill site and gather meteorological data (including wind speed, wind direction and temperature) as required by the Director.

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### 3.9.2 Ambient Air

The Permittee shall continuously monitor total reduced sulphur (TRS), sulphur dioxide (SO<sub>2</sub>), nitrogen oxides (NO<sub>x</sub>), and inhalable particulate (PM<sub>10</sub>) with data logging and telemetry capabilities to allow instant access and alarms to both the mill and the Regional Environmental Prevention Office. TRS, SO<sub>2</sub>, NO<sub>x</sub>, and PM<sub>10</sub> monitors are to be located at Langdale, at a site approved by the Director.

If the data from the TRS, SO<sub>2</sub>, NO<sub>x</sub>, and PM<sub>10</sub> monitors or other information indicates that additional monitors are necessary to monitor the impact on air quality, the Director may require the Permittee to install additional monitors. The exact location(s) of the ambient air monitoring station(s) shall be subject to the approval of the Director.

Record the 24-hour average, annual average, and maximum daily 1-hour average values from the continuous monitors. Record the total time that values exceed the relevant criteria, in hours, during each month.

### 3.9.3 Computer Dispersion Modelling Study

Dispersion modelling may be required at the discretion of the Director.

## 3.10 Monitoring Procedures

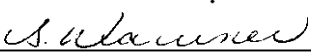
### 3.10.1 Air Quality Monitoring Station (AQMS)

The AQMS shall be maintained in a manner acceptable to the Director.

### 3.10.2 Continuous Emissions Monitors (CEM'S)

The CEM's shall be maintained in a manner acceptable to the Director.

Date issued: March 13, 1978  
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### 3.10.3 Analytic Procedures

Analyses are to be carried out in accordance with procedures described in the most recent edition of the "British Columbia Laboratory Methods Manual for the Analysis of Water, Wastewater, Sediment, Biological Materials and Discrete Ambient Air Samples", or by suitable alternative procedures as authorized by the Director.

A copy of the above manual may be purchased from the Queen's Printer Publication Centre, P. O. Box 9452, Stn. Prov. Govt. Victoria, British Columbia, V8W 9V7 (1-800-663-6105 or (250) 387-6409). The manual is also available for review at all Environmental Protection offices.

### 3.10.4 Sampling Location and Techniques

All sampling locations, techniques and equipment require the consent of the Director prior to use. Sampling and monitoring data, which also should include rate of discharge measurements, shall be accompanied by process data relevant to the operation of the source of the emissions and to the performance of the pollution treatment equipment involved in the testing.

### 3.10.5 Source Testing Procedures

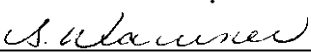
Sampling is to be carried out in accordance with the procedures described in the most recent edition of the "British Columbia Field Sampling Manual for Continuous Monitoring and the Collection of Air, Air-Emission, Water, Wastewater, Soil, Sediment, and Biological Samples" or by suitable alternative procedures as authorized by the Director.

A copy of the above manual may be purchased from the Queen's Printer Publications Centre, P. O. Box 9452, Stn. Prov. Gov't. Victoria, British Columbia, V8W 9V7 (1-800-663-6105 or (250) 387-6409). A copy of the manual is also available for inspection at all Environmental Protection offices.

### 3.10.6 Quality Assurance

All data of analyses required to be submitted by the permit shall be conducted by a laboratory acceptable to the Director. At the request of the Director, the permittee shall provide the laboratory quality assurance data, associated field blanks and duplicate analysis results along with the submission of data required under Section 3 of the permit.

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### 3.11 Reporting

Maintain data of analyses, continuous ambient and emissions monitoring, venting of noncondensable gases, details of noncompliances, details of burning natural gas and/or oil, discharge rates, operation of the wood residue boiler such as materials burned and production figures for inspection. Submit the data monthly, suitably tabulated, to the Regional Waste Manager for the previous month.

All reports shall be received by the Regional Manager, Environmental Protection, within 31 days of the end of the reporting period.

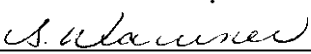
Submit an annual report to the Regional Waste Manager with a copy to the Sunshine Coast Regional District, indicating the quantities of wood residues burnt in the boiler.

All annual 90th percentile production figures, air pollution control review reports, and environmental impact reports shall be submitted within 31 days of the end of the reporting period.

The ambient air monitoring and meteorology data shall be reported in a form that is acceptable to the Regional Manager, Environmental Protection.

The Permittee shall submit annually an environmental report which shall include but not be limited to the ambient monitoring and emission testing to the Regional Manager, Environmental Protection, with a copy to the Sunshine Coast Regional District.

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